



## **Enerģētikas un klimata modelēšana virzībā uz oglekļa neitralitāti**

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ENERĢĒTIKAS UN KLIMATA MODELĒŠANA VIRZĪBĀ UZ OGLEKĻA NEITRALITĀTI

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## The aim

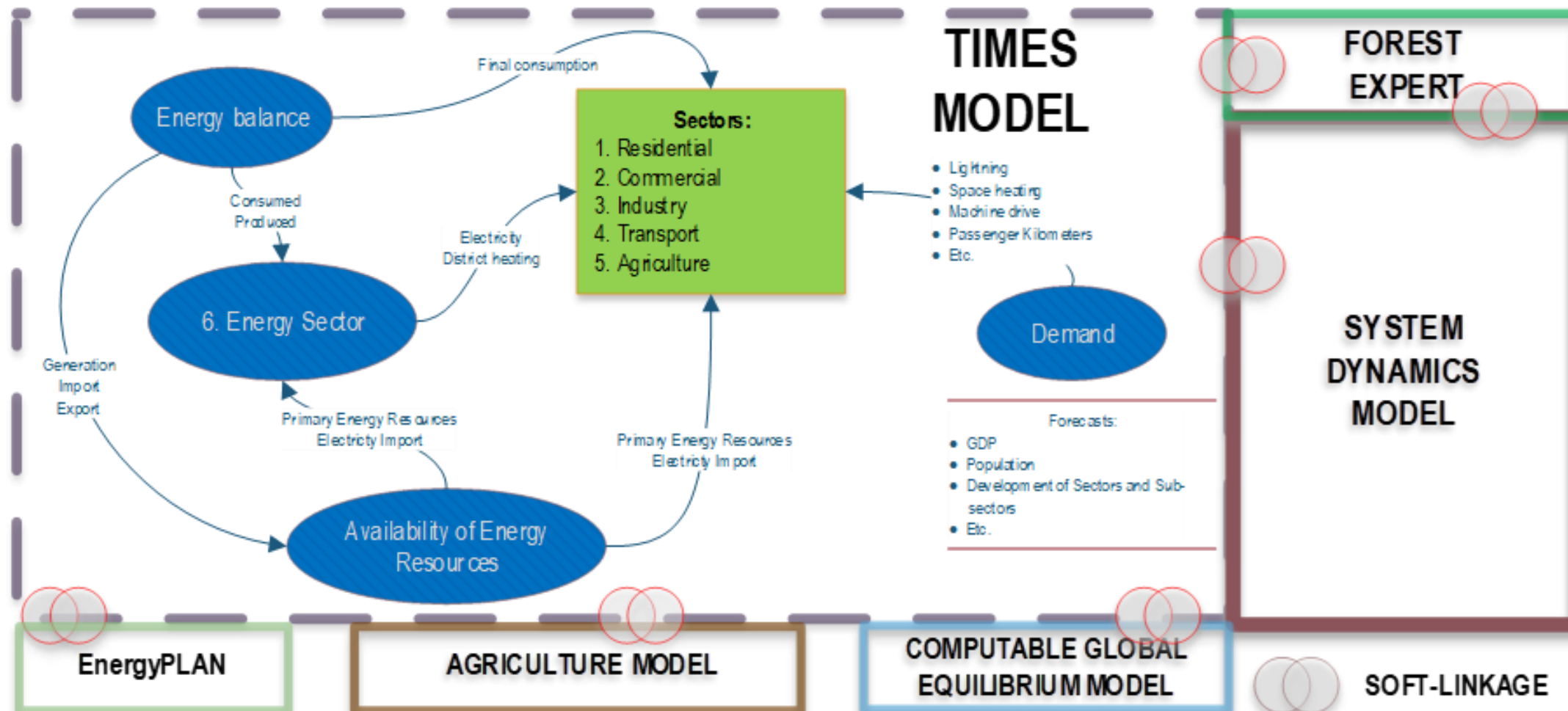
**Development of the analytical knowledge base** by introducing most up-to-date system of modelling instruments and tools, taking into account **techno-economic approach & socio-technical** aspects

1. **Conduct analysis** for data availability and develop new methodology for data management, prepare data base for modelling purposes
2. **Develop the modelling systems** and data sets, conduct modelling of socio-technical transition
3. **Develop scenarios** for energy climate system socio-technical transition **up to 2050**
4. Compare and **analyse the results**
5. **Assess** economic, social and environmental **impact of low carbon socio-technical transition**
6. **Prepare policy proposals for the long term development** of Latvian national **energy system and climate policy.**

# Developed energy & climate modelling system

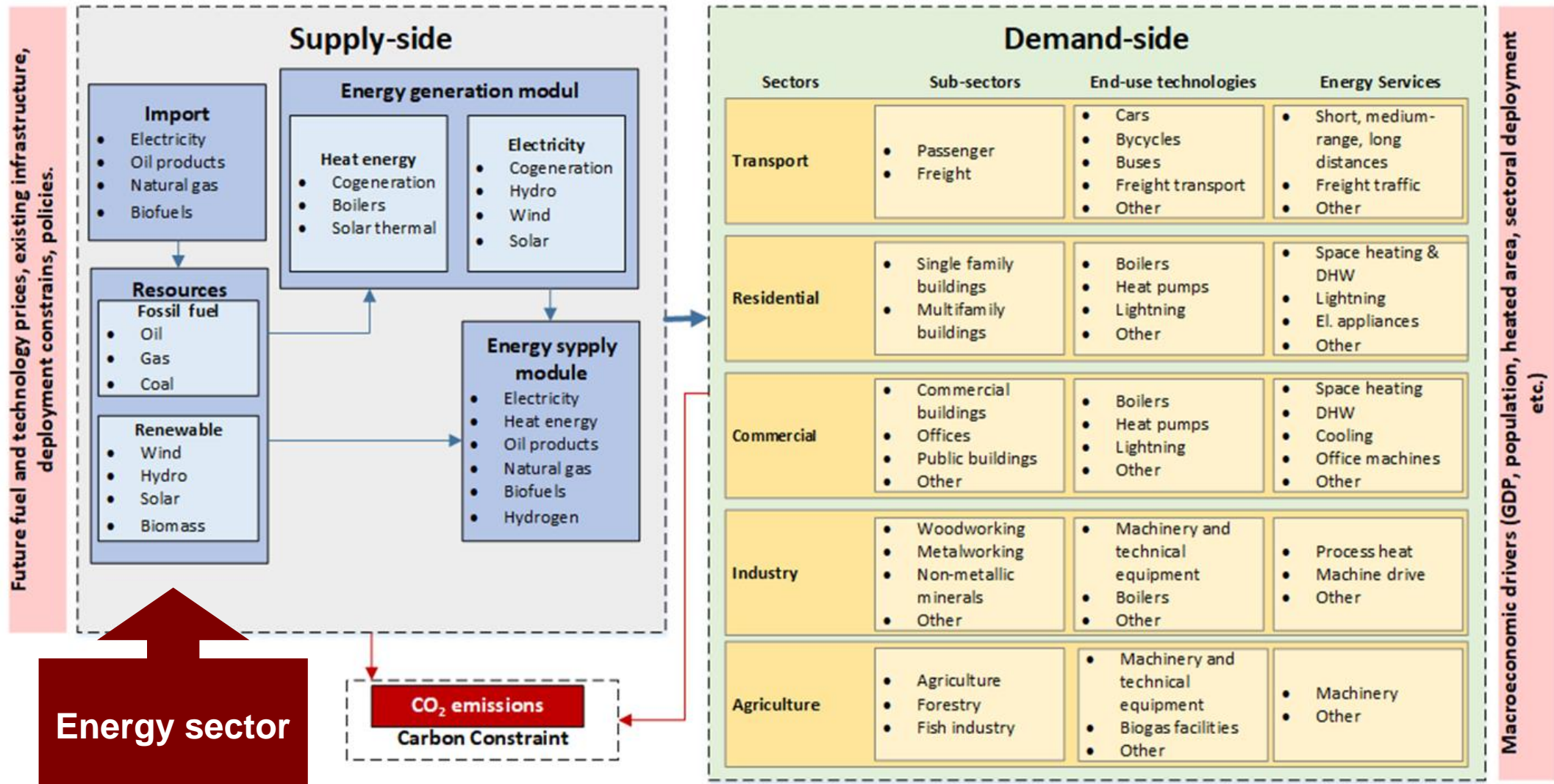
Scheme of Latvian multi modelling system (*supplement and soft-link*)

**RTU:** TIMES & SD & EnergyPLAN, **LU:** (CGE), **LLU:** (Forest expert & LASAM)



# TIMES LATVIA energy system model blocks and structure

TIMES - Technology rich, bottom-up optimisation tool



## Functionality and features (TIMES)

- Resource availability and limitation, if any
- Technology capacity limitation:
  - Max new and/or additional capacity connect to the grid
- Time slices for different energy sources (wind, solar, hydro etc.) and demands
- Technology techno-economical parameters:
  - CAPEX, OPEX, life time,
  - Efficiency, capacity & availability factor etc.
- Financial support (subsidies, grants etc.)
- Taxes, e.g. CO<sub>2</sub> tax

### Residential & commercial and public sectors:

- Heating and cooling sub-processes (*energy -> heated area*)
- Lighting – not only energy, but lm/W and light output (light amount).

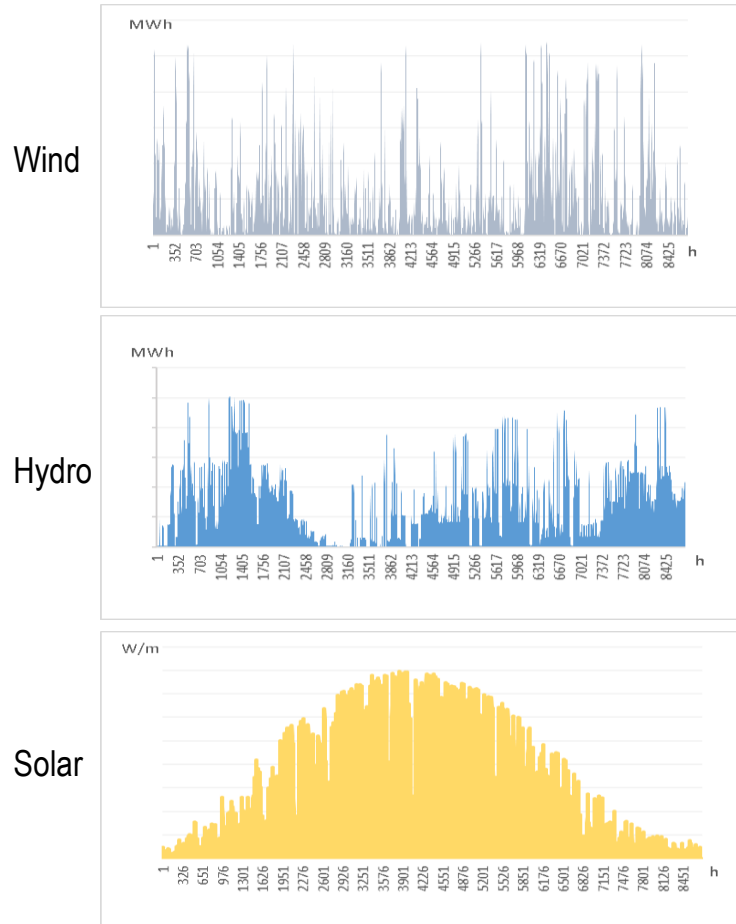
### Transport sector:

#### Passenger mobility and behaviour:

- Travel Time Budget
- Distances (<5km, 5-25km, >25km)
- Comfort level

# Intermittent energy generation

Hourly generation



Seasonal capacity factor





# Drivers and triggers of TIMES LATVIA (modelled on 11.2021.)

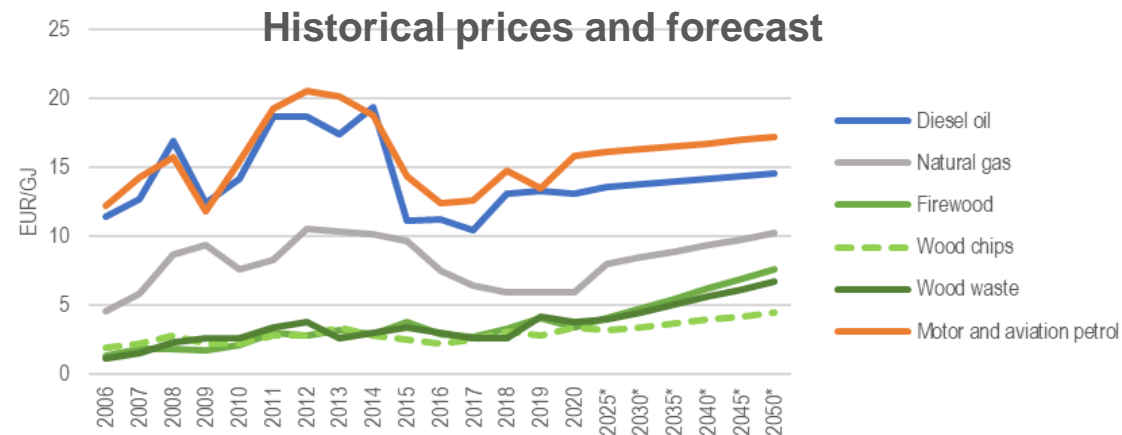
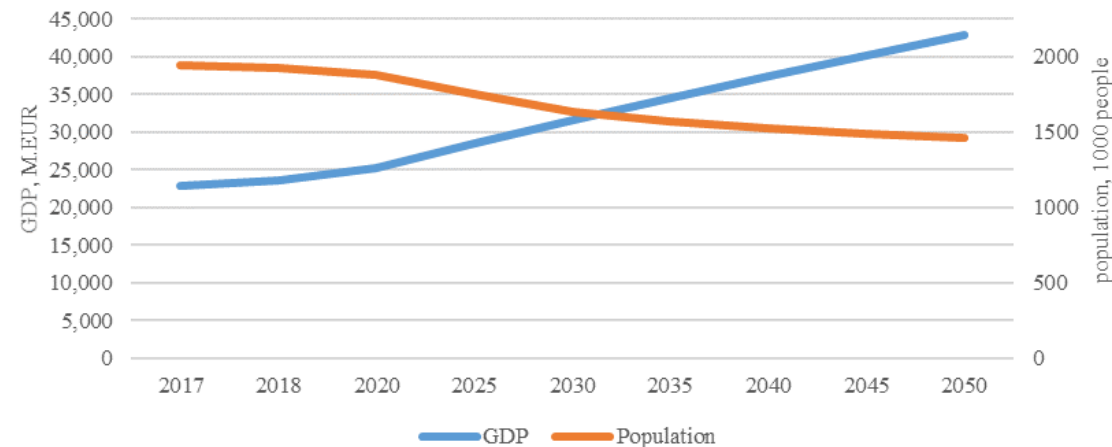
## Macroeconomic drivers:

- GDP, population, heated area, sectoral deployment etc.
- Sectoral energy demand projections are based on *EU Reference Scenarios 2020*

## Taxes used in the model

Tax	Unit	Resource	2017	2018	2019	2020	2021	2022-2050
Excise	EUR/GJ	Diesel oil	9.6	10.5	10.5	11.7	11.7	11.7
		Natural gas	115.7	5.94	5.94	5.94	5.94	5.94
CO <sub>2</sub>	EUR/t	CO <sub>2</sub>	2.85	2.85	4.5	9	12	15
Natural resource	EUR/t	Coal	10.7	10.7	10.7	21.3	21.3	21.3

## N!B! Energy and CO<sub>2</sub> prices sky-rocketed in 2022

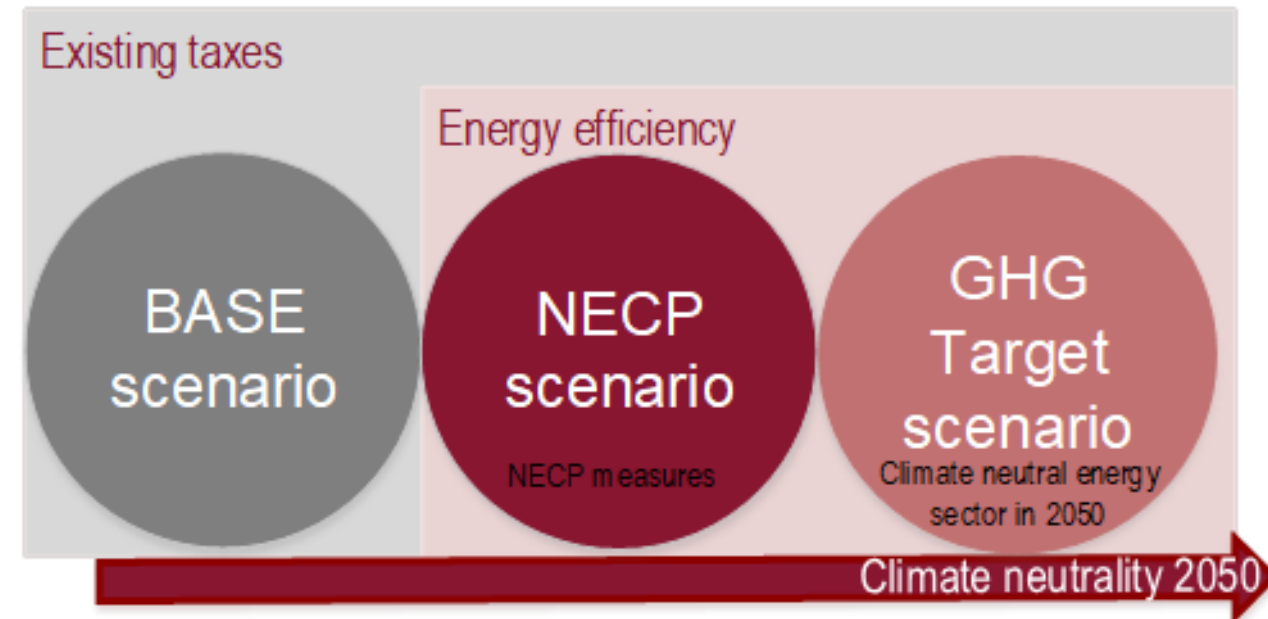




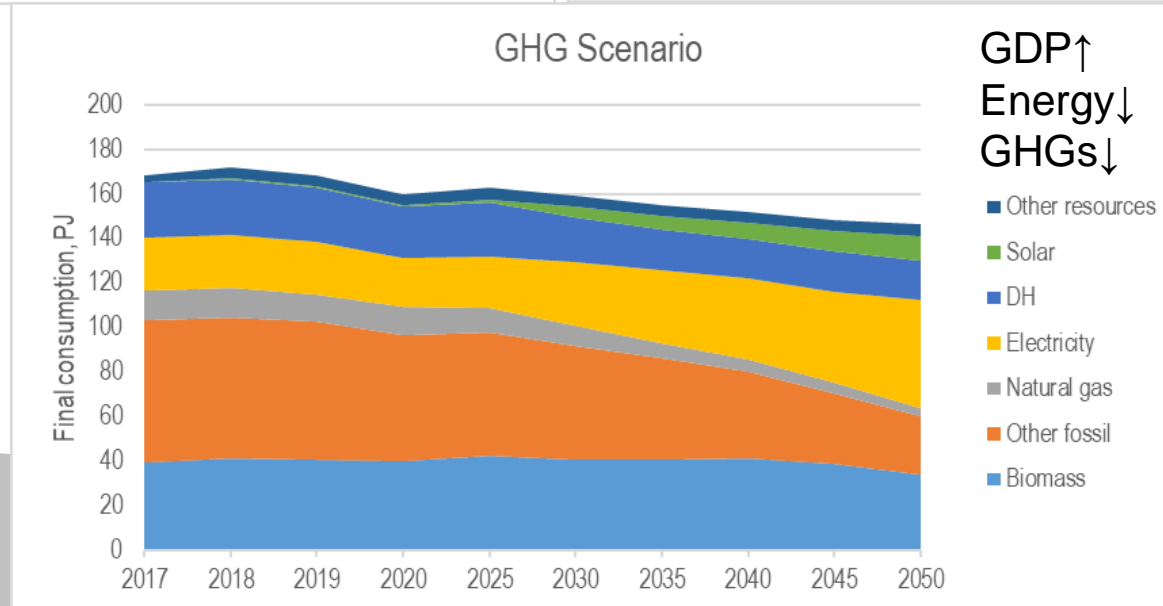
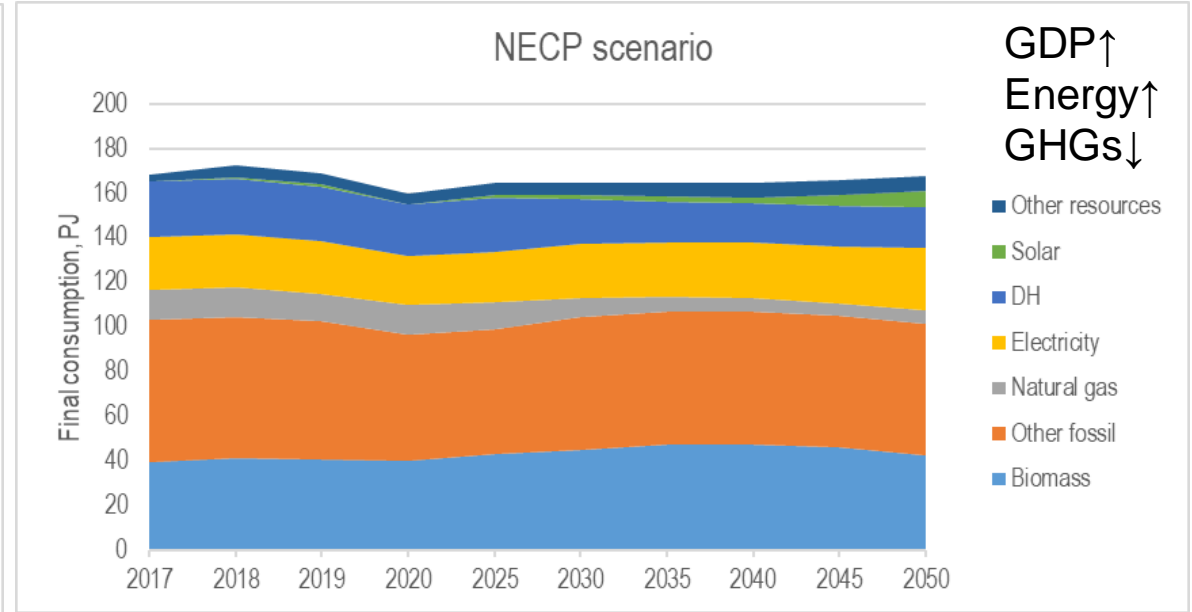
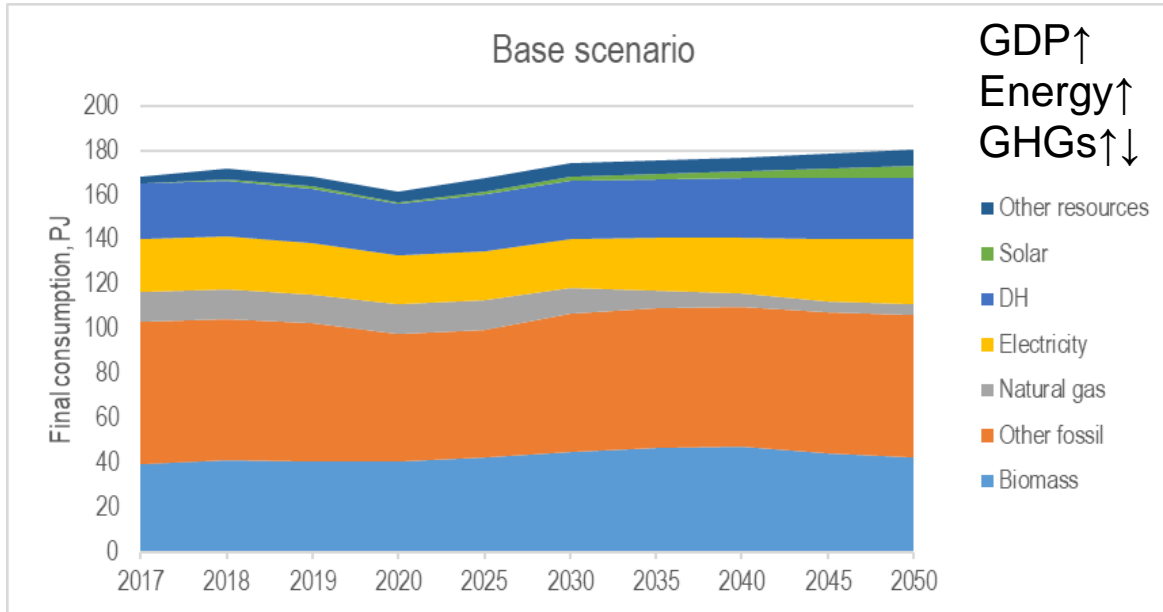
## Scenarios (modelled on 11.2021.)

### Matrix of developed pathways and scenarios for TIMES Latvia model:

1. **BASE line scenario**  
Business as usual
2. **National Energy and Climate plan scenario**  
Measures, activities and focus from NECP 2030
3. **GHG Target scenario**  
Goal oriented optimisation



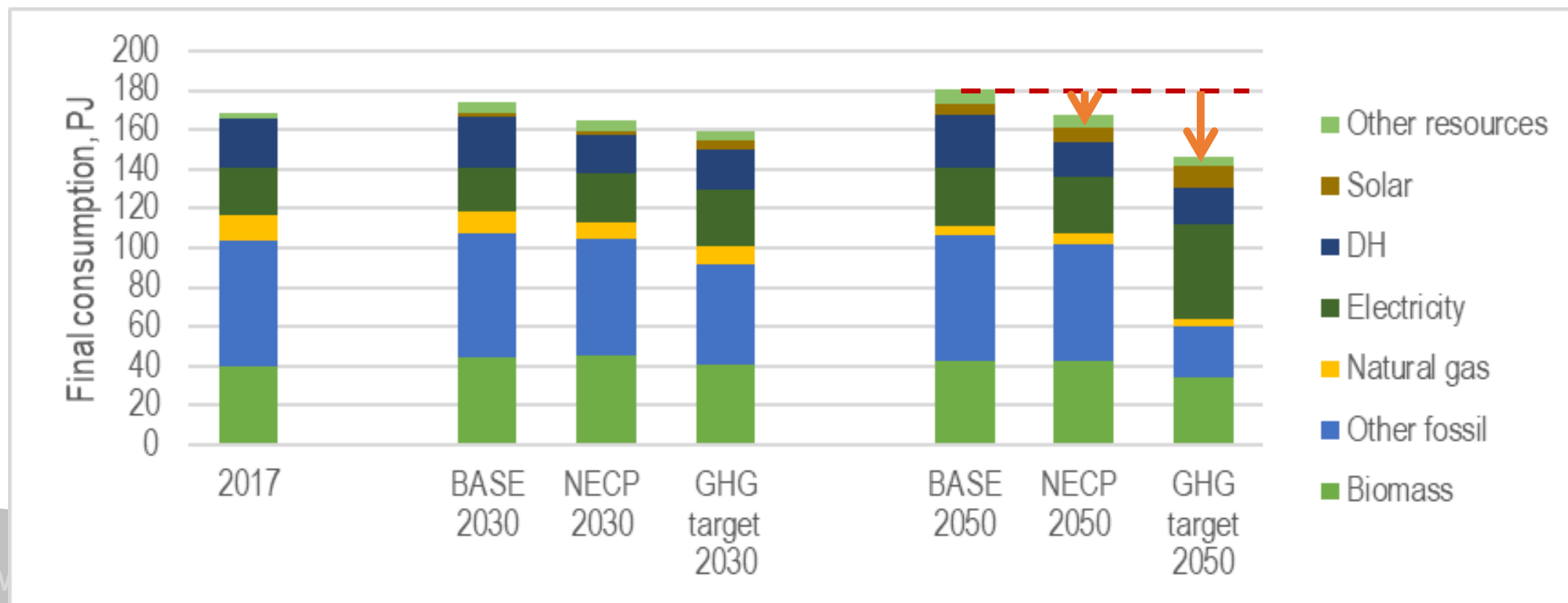
# Total final consumption (modelled on 11.2021.)



# Total final energy consumption by energy sources (modelled on 11.2021.)

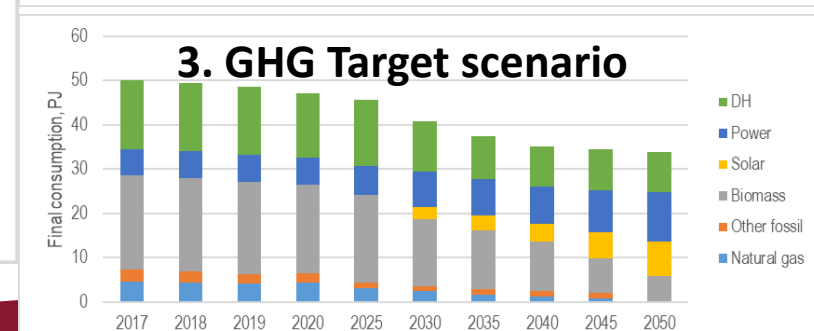
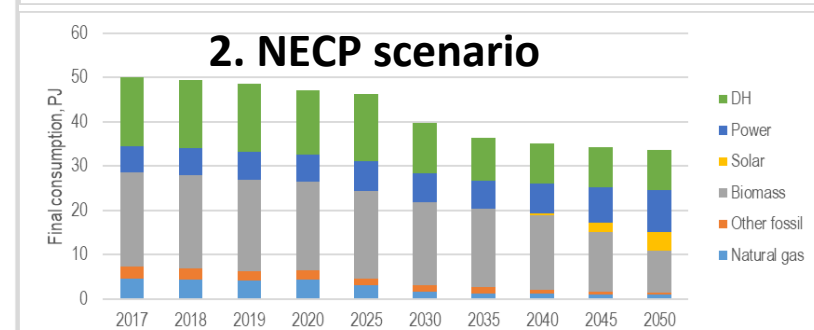
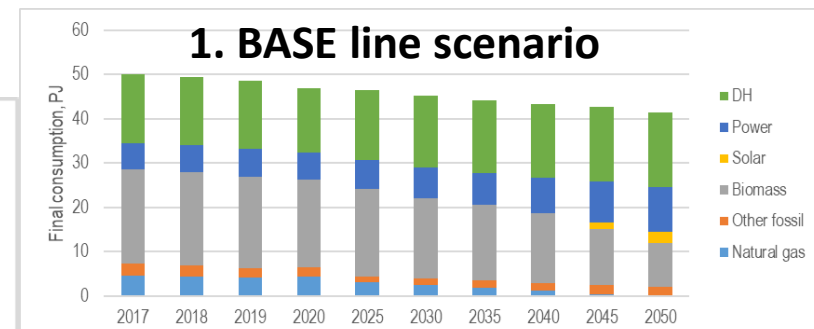
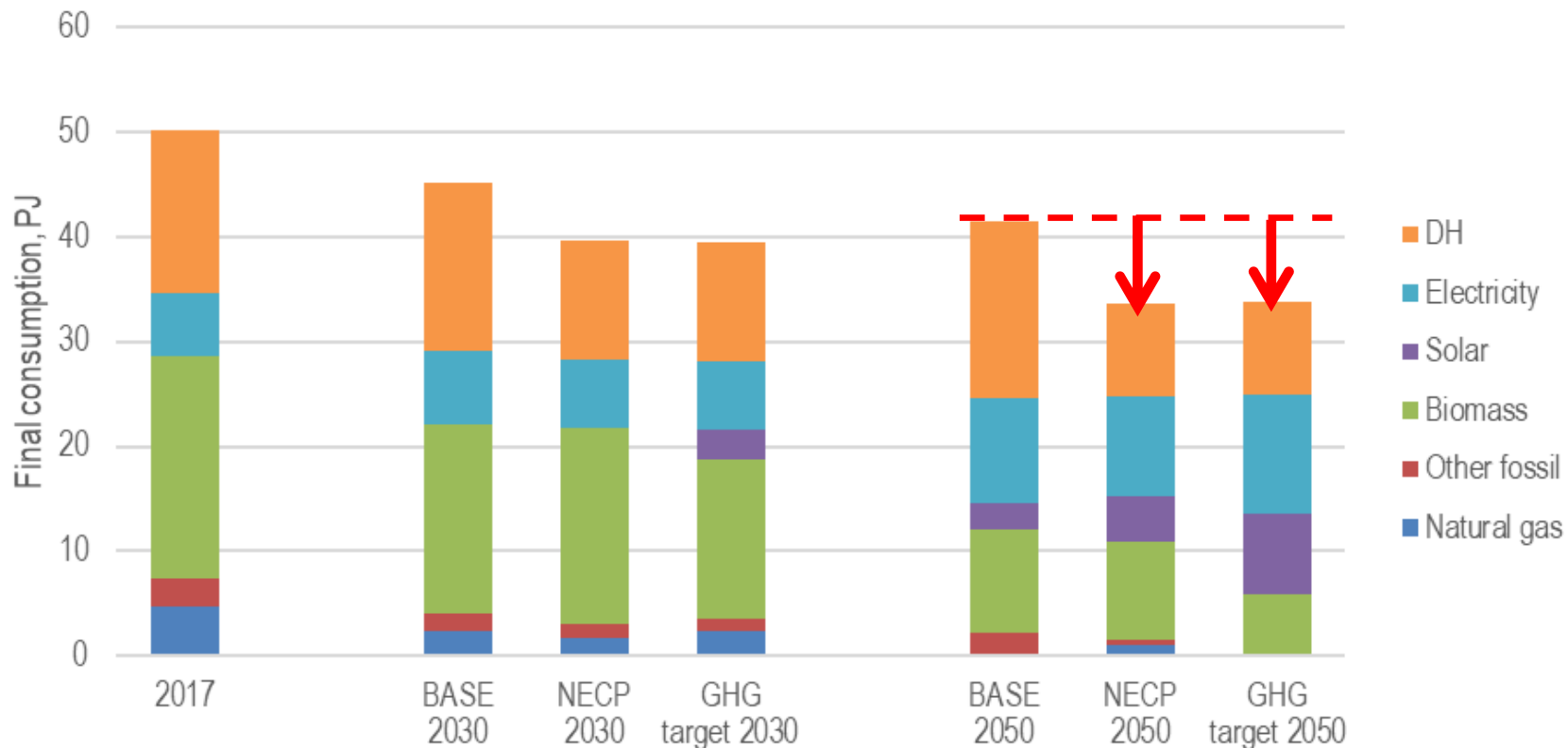
## Decrease in final energy consumption by 34 PJ (↓18,9%) – BASE v.s. GHG scenario @2050

GHG scenarios (optimised energy system and optimal energy system structure) lead to lower energy demand due to radical energy efficiency and faster energy transition



# Residential sector (modelled on 11.2021.)

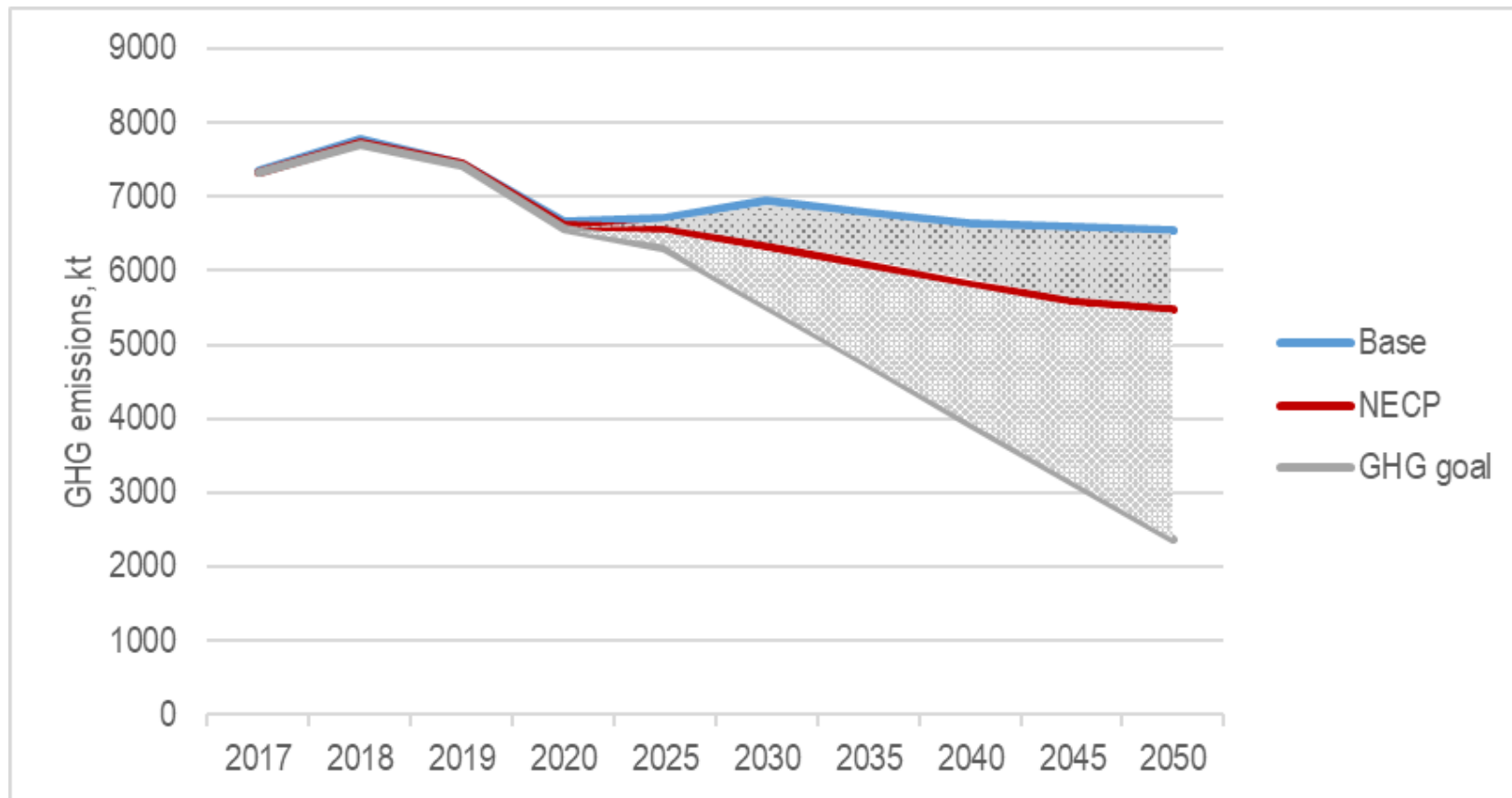
Reduction of final energy consumption are the same in NECP v.s. GHG scenario @2050, but lower GHGs



# Total energy related GHG emissions in different scenarios (modelled on 11.2021.)

## Decrease in GHG emissions by 4188 kt (↓63.9%) – BASE v.s. GHG scenario

Delivered by energy efficiency measures (~20%) + energy transition (80%)



## Conclusions and final remarks

Projections – not forecasts

Created and developed solid **analytical knowledge base & modelling capacity** in IESE, RTU – SD & TIMES & EnergyPLAN

1. NECP & GHG target scenarios leads to reduced total energy consumption by 7,1 and 18,8 %, respectively
2. GHG Target scenario – it is possible to cover energy demand and significantly reduce GHG by rather radical and strong energy transition measures
  - ✓ Energy efficiency measures delivers ~ 20 %
  - ✓ Energy transition delivers ~80 %
3. **Energy transition prevails over energy efficiency on the way to the climate neutrality – it should be vice versa**
4. Concept of energy system and base loads should be changed

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